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10th KPMG MESA Partners' Conference Colombo, Sri Lanka.

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Herhalt, John M

From:

Rockx, John

Sent:

Thursday, December 01, 2011 8:21 PM

To:

Herhalt, John M

Subject:

FW: Confidential - LDC Premiums

Attachments:

Summary of Offersv4 - Meeting 2.xlsx

- 6877-323-2005 29938**2**4

For the Collus conf call tomorrow morning.

From: Rockx, John

Sent: Thursday, December 01, 2011 8:18 PM

To: Ed Houghton; Dean Muncaster

Subject: RE: Confidential – Revised Financial Matrix

Ed:

Here is a copy of the revised Matrix with Powerstream's share offer included at \$8.0 million. Powerstream's total offer is still \$1.0 million less than Hydro One. We have continued to make a few assumptions re: Hydro One's offer as they were not helpful in addressing the impact of closing date issues on their purchase price.

See you tomorrow morning at 9:30 AM.

From: Ed Houghton [mailto:ehoughton@collus.com]

Sent: Thursday, December 01, 2011 5:58 PM

To: Rockx, John; Dean Muncaster

Subject: Re: Confidential - LDC Premiums

For sure.

Thanks for your efforts.....Ed

Sent from Blackberry Mobile Device

From: Rockx, John [mailto:jrockx@kpmg.ca] Sent: Thursday, December 01, 2011 05:56 PM

To: Ed Houghton; Dean Muncaster

Subject: RE: Confidential - LDC Premiums

I agree that the enhanced Powerstream price is near the top of the range. A good deal for the Town.

From: Ed Houghton [mailto:ehoughton@collus.com]

Sent: Thursday, December 01, 2011 5:53 PM

To: Rockx, John; Dean Muncaster Subject: FW: Confidential - LDC Premiums

John & Dean:

John Glicksman sent this to me and suggested I forward it on to you. As you can see, the \$8,000,000 for 50% is paying a premium of 1.6 times book value or in other terms it is tied for 2nd for the highest price paid.

Fd

Mr. Ed Houghton, President & CEO

Collingwood Utility Services Corp. P.O. Box 189, 43 Stewart Road Collingwood , ON L9Y 3Z5

Phone: 705-445-1800, 2222

Fax: 705-445-2549

Email: ehoughton@collus.com

Important Notice: This message is intended only for the use of the person to whom it is addressed, and may contain information which is privileged and confidential. If you are not the intended recipient, you are hereby notified that distribution or copying this message is strictly prohibited. If you received this in error, please notify the sender and delete the original message and attachments.

From: John Glicksman [mailto:john.glicksman@powerstream.ca]

Sent: December-01-11 5:42 PM

To: Ed Houghton

Cc: Brian Bentz; John Glicksman Subject: Confidential - LDC Premiums

Fd

Further to our phone discussion a short while ago, attached is a copy of a slide that we showed to our Board and Shareholders outlining the premiums that we understand to have historically been paid. As discussed, based on our calculations at 8M\$ for 50% of the equity this would put the premium for Collus at 1.60 times book or pretty well the highest that has been paid in the sector. I hope you will find this information useful and please call me if you have any questions regarding it. Good luck in your meeting tomorrow and I look forward to working with you towards a successful conclusion to our negotiations and to working with you and the rest of our team to build our new partnership into a much larger regional presence. Have a great evening,

John

John Glicksman, B. SC., MBA EVP & Chief Financial Officer PowerStream Inc. 161 Cityview Blvd. Vaughan, Ontario L4H 0A9

Direct: 905 532 4604 Cell: 416 319 9425

www.powerstream.ca

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system. Thank you.

Any tax advice herein is based on the facts provided to us and on current tax law including judicial and administrative interpretation. Tax law is subject to continual change, at times on a retroactive

Collus Power Corp. Comparison of Proposals - Financial Considerations

Further clarification required Key areas of difference / slenificance

Business Issue	Hydro One	Powerstream	Horizon Utilities	Veridian
Binding / Non-binding	Non-binding	Non-binding	Non-binding	Non-binding
Exclusivity	Yes		90 day offer, extendible	
Shares	Up to 50% of the common shares of Collus Power, would consider lower share % with price adjustment	50% of shares of Collus Power	50% of shares of Collus Power Would also be interested in acquiring a share interest in Collus Solutions and possibly Collus Utility Services	50% of shares of Collus Power
Stated Share Purchase Price	\$13.6 million for a 50% share interest	\$8.0 million for a 50% share interest	\$6.5 million to \$8.5 million Assumed \$7.5 million for this analysis (midpoint)	\$6.5 million for a 50% share interest (\$250K holdback)
Unassumed Liabilities	No unassumed liabilities (confirmed)	No unassumed Nabilities (confirmed)	No unassumed liabilities (to be confirmed)	No unassumed liabilities (to be confirmed)
Net Shara Purchase Price	\$11.088 million for shares (assumed deductions of \$1.412 for net regulatory liabilities and \$1.1 million for estimated net working capital shortfall)	SB.O million for shares	\$7.5 million for shares (midpoint of range of \$6.5 million to \$8.5 million)	\$6.5 million for shares
Recapitulization	Recapitalization to 60% / 40% debt to equity Borrow 58.1 million of new debt 53.2 million dividend to Town 53.2 million dividend to Hydro One 51.71 million to repay thereholder loan	Recapitalization to 60% / 40% debt to equity Borrow \$8.1 million of new debt \$5.3 million pre-dosing dividend to Town \$5.3 million dividend to Powersteam \$1.71 million to repay shareholder loan \$1.1 million used to finance estimated shortfall in dosing net working eaplat (\$5.2 million higher estimated shortfall than Powerstream)	Recapitalization to 60% / 40% debt to equity Assumed \$8.1 million of new debt \$2.55 million dividend to Town \$2.55 million dividend to Nortzon Utilities \$1.71 million to repay shareholder loan \$1.1 million to finance estimated shortfall in net working capital	Recapitalization to 60% / 40% debt to equity Borrow \$5.7 million of new debt \$2.0 million dividend to each of Town and Veridian \$1.71 million to repay shareholder loan Assumed additional \$2.4 million of borrowing to equalize leverage with other offers - \$1.1 million to fund estimated shortfall in net working capital; \$1.3 million pald as additional \$0/50 dividends
Existing Shareholder Loan	\$1.71 million payout	\$1.71 million payout, option of the Town	\$1.71 million payout	\$1.71 million payout
Total cash consideration to the Town of Collingwood	\$15.998 million in cash (\$13.6 million + \$3.2 million + \$1.71 million less \$1.412 million reg liabilities less \$1.1 million estimated NWC shortfall from deemed NWC)	\$15.010 million in cash (\$8.0 million + \$1.51 million + \$1.71 million less \$0.2 million dividend reduction for estimated additional net working capital adjustment)	\$11.86 million in cash: (\$7.5 million + \$2.65 million + \$1.71 million, less \$0 million of unassumed liabilities) High end of range adds \$1.0 million to offer	\$10.86 million in cash 156.5 million + \$2.65 million + \$1.71 million less \$0 million of unassumed liabilities)
NBV of 50% share interest (Higher is better, less debt)	\$2,951,500.00	\$2,951,500.00	\$2,951,500.00 (Equated)	\$2,951,500.00 (Equated)
Closing Date	Upon OEB approval	Upon OEB approval MADD application required	Upon OEB approval MADD application required	Proposed closing date of April 2, 2012 Subject to OEB approval and MADD
Futuro Dividend Policy	Pay dividends in profitable years Board of Directors to make decision based on cash needs etc.	Dividend policy to be determined based on policies of other LDCs Expect to pay dividends in 2013 forward Expect to pay out 50% of future net income, subject to sufficient working capital, capex needs Estimate of \$400K to \$500 (100% basis) of dividends paid in 2013	Adopt Horizon dividend policy Dividends up to 60% of annual net income Board of Director decision based on financial prudence	Dividend policy similar to that of Veridian Board approval of dividends based on various factors and ability to pay a dividend Need to create a Return on Equity Policy to optimize shareholder returns
Governance	Board of Directors comprised of 20% Collingwood 20% Hydro One 60% Independents	Board of Directors comprised of 50% Collingwood 50% Powerstream Majority are independents Two co-chairs	Board of Directors comprised of 50% Collingwood 50% Powerstream Majority are Independents 4 or 6 directors	Board of directors comprised of 2 members appointed by each of the Town and Veridian These directors would be independent
Transfer Tax	Intention is for no transfer tax to be triggered on the transaction			Intention is for no transfer tax to be triggered on the transaction

Business Issue	Hydro One	Powerstream	Horizon Utilities	Veridian
mployee Issues	Presumably no change to Collus employees Collus Solutions employees TBD	Presumably no change to Collus employees Collus Solutions employees TBD	Presumably no change to Collus employees Acquire Collus Solutions employees	Presumably no change to Collus employees Collus Solutions employees TBD
Base Offer	Assumes \$17.9 million rate base	Work to closing December 31, 2011		Closing NBV not less than Dec 31, 2010 NBV
Closing Adjustments	Some closing adjustments TBD	balance sheet		
egal conditions precedent				
IFRS compliance	With no major change in FS			
Due diligence	This major analige in to	Satisfactory due diligence	Satisfactory due diligence/ mgmt discussions	Satisfactory due diligence
Shareholder Agreement	Required - to be negotiated	Required - to be negotiated		Required - to be negotiated
Share Purchase Agreement	Required - to be negotiated	Required - to be negotiated	Required - to be negotiated	Required - to be negotiated
Reps and warranties	Customary items	Customary items		
Outstanding litigation	No outstanding litigation			
Approvals	Town approval, Hydro One Board	Town approval, Powerstream Board	Town approval, Horizon Board	Town approval, Veridian Board
Mearle claims	Not assuming pre-closing claims			
Normal operations	No material change in business			No material change in business
Financial conditions precedent	Section 2 and 2 section			
Regulatory liabilities	Nominal net regulatory liabilities (= \$0)			
Rate base requirement	\$17.9 million minimum at Closing		CATTOR CO. C. AND CO. C. C.	
Working capital	Silent	Have deemed net working capital at closing	Appropriate level of WC / cash at closing	
Pension / OPEB liabilities		The state of the s	and of the state of the control of the state	
Assets	Unencumbered at Closing			
Mearie obligations	No Mearle obligations			
Water liabilities	Not accepted			
Future rates of Collus	Keep rates as low as possible	Keep rates as low as possible	Keep rates as low as possible	Keep rates as low as possible
ruture rates or contas		No harmonization of rates as Collus will be a	Seek increased investment value for	Need to create a Return on Equity Policy
	2013 rate filing at maximum allowable	separate company		to optimize shareholder returns
	return on equity	separate company		No harmonization of rates/separate company
	Talan on again,		However, no rate harmonization of rates as	, , , , , , , , , , , , , , , , , , , ,
			Collus will be a separate company	
Participation in future growth	Assist in organic growth of Coflus	Assist in organic growth of Collus	Silent	Silent
a section of the section of the section of		Silent on approach to participating in		
	future LDC acquisitions	future LDC acquisitions		
Exit strategy	Right of first refusal to Hydro One	Liquidity rights to be negotiated and		Liquidity rights to be negotiated and
		included in Shareholders Agreement		included in Shareholders Agreement
		Right of first refusal to both Parties		Right of first refusal to both Parties
		Town of Collingwood will have right to put shares		Also include a shot-gun provision and
		to Powerstream at FMV calculated on same basis as initial transaction		a piggy-back provision
		Countries with the species for commonwealth and and the properties of the countries of the species of the speci		
Shared services / relationships	To be determined	To be determined	To be determined	To be determined
miner or aires Indianolistibe		Service Level Agreement to be negotiated	Need to consider management services	
		and the same of th	to Water / Wastewater utility if acquire	
			Collus Solutions; disentangle from water	
Collus Solutions	Can be included if appropriate	Can be included if appropriate	Ideally include Collus Solutions in the	
Collus Solutions	сап ве іпсивев ії арргоргіате	can be included if appropriate	transaction with merger after closing	
Transaction Costs	Each party pays own			
Other matters				
Community Support	Yes - various financial support to Collingwood	Town of Collingwood Community Fund - \$25,000		
•	20 Jobs transferred to Collingwood	Security Company on the security (1994 - 1990 - 1994) and the security of the		

Collus Power Corp.
Proforma Balance Sheet as at December 31, 2011
Non-IFRS Basis
(\$ 000's)

Schedule 1

Hydro One Proformas

ASETS Current Assets Current Assets Cash \$ 2,923 2,550 0 1,090 3,640 0,000			Net Book Value as at 31-Dec 2010	Net Book Value as at 31-Dec 2011	Unassumed Liabilities	Recapitalization	Re vis ed Balance Sheet	
Cash Other current assets \$ 2,923 8,528 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 8,029 - 1,090 - 1,669 - 1,090 - 1,669 - 1,090 - 1,090 - 2,78 - 2,79 - 2,700 -	ASSETS	_	(Actual)	(Projected)				
Other current assets 8,528 8,029 - 8,029 11,451 10,579 - 1,090 11,669 Property, plant and equipment 12,764 13,007 - 13,007 Goodwill 277 277 - 278 Intangible - software 278 278 - 278 Future taxes recoverable 157 157 - 157 LIABILITIES AND SHAREHOLDER'S EQUITY 24,927 24,298 - 1,090 25,388 LIABILITIES AND SHAREHOLDER'S EQUITY 24,927 24,298 - 1,090 25,388 LIABILITIES AND SHAREHOLDER'S EQUITY 24,927 24,298 - 1,090 25,388 LIABILITIES AND SHAREHOLDER'S EQUITY - - 6,634 - - 6,634 Accounts payable and accruals 7,384 6,634 - - 6,634 Customer deposits, current 431 331 - - 331 Long-term el regulatory liabilities 1,412 1,412 <td>Current Assets</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Current Assets							
Name	Cash	\$	2,923	2,550	-	1.090	3,640	
11,451 10,579 - 1,090 11,669	Other current assets			St. Control of the St.			,	
Coodwill 277 277 277 277 277 1 1 1 1 1 1 1 1 1		•	11,451	10,579	-	1,090		
Coodwill 277 277 277 277 277 1 1 1 1 1 1 1 1 1	Property, plant and equipment		12,764	13,007			13.007	
Puture taxes recoverable 157 1				- 135 Ch 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_		
Town's net investment 157	Intangible - software		278	454 T. 46 4 E. 23646 V. 19686		_		
LIABILITIES AND SHAREHOLDER'S EQUITY Current Liabilities	•	_		CARCEL STATE AND ALLESS		_		
Accounts payable and accruals		_	24,927	24,298		1,090	25,388	
Customer deposits, current Income taxes payable 431 331 - 331 -								
Income taxes payable	Accounts payable and accruals		7,384	6,634		-	6,634	
T,815 6,965 -	Customer deposits, current		431	331			331	
Employee future benefit costs 308 308 - 308 Long-term net regulatory liabilities 1,412 1,412 1,412 Proposed new financing - 8,100 8,100 Note payable to Town of Collingwood 1,710 1,710 (1,710) Long-term debt - Ontario Infrastructure 2,900 2,700 2,700 14,145 13,095 - 6,390 19,485 Shareholder's Equity \$ 10,782 11,203 - (5,300) 5,903 Town's net investment 12,913 Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Income taxes payable		-			-	-	
Cong-term net regulatory liabilities			7,815	6,965	-	-	6,965	18,146
Proposed new financing	Employee future benefit costs		308	308		-	308	
Note payable to Town of Collingwood 1,710 1,710 (1,710) - Long-term debt - Ontario Infrastructure 2,900 2,700 - 2,700 14,145 13,095 - 6,390 19,485 Shareholder's Equity \$ 10,782 11,203 - (5,300) 5,903 Town's net investment 12,913 Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Long-term net regulatory liabilities		1,412	1,412	-	-	1,412	
Cong-term debt - Ontario Infrastructure 2,900 2,700 - - 2,700	Proposed new financing		-			8,100	8,100	
14,145 13,095 - 6,390 19,485 Shareholder's Equity \$ 10,782 11,203 - (5,300) 5,903 Town's net investment 12,913 NBV Rate Base Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Note payable to Town of Collingwood		1,710	1,710		(1,710)	-	
Shareholder's Equity \$ 10,782 11,203 - (5,300) 5,903 Town's net investment NBV Rate Base Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Long-term debt - Ontario Infrastructure		2,900	2,700	-		2,700	
1,710 NBV Rate Base Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%		_	14,145	13,095	-	6,390	19,485	
Town's net investment 12,913 NBV Rate Base Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Shareholder's Equity	\$_	10,782	A TOTAL COMPANY AND		(5,300)	5,903	
Debt 10,800 64.7% 60.3% Equity 5,903 35.3% 39.7%	Town's net investment							
Equity 5,903 35.3% 39.7%				12,313		NBV	Rate Base	
				Debt	10,800	64.7%	60.3%	
				Equity	5,903	35.3%	39.7%	
				_	16,703	100.0%	100.0%	

_	NBV	Paid to Town	
Shares (50%)	-	13,600	
Less: Allowance for regulatory liabilities @ \$0	• A.	(1,412)	(*)
Less: Estimated NWC shortfall within \$17.9 million rate base	(550)	(1,100)	(**)
Less: Unassumed liabilities	-	-	
-	5,602	11,088	
Post-closing dividend (50% of \$6.4 million)	3,200	3,200	
Note payable	1,710	1,710	
Cash proceeds	9,962	15,998	
Remaining shares (50%)	2,952	4,427	(***)
Total proceeds	12,913	20,425	

^(*) Assumed deduction from share purchase price for 100% of estimated net regulatory liabilities at closing.

^(**) Assumed deduction for 100% of estimated shortfall in net working capital at closing (within \$17.9 million rate base requirement).

^(***) Assumes FMV equals (closing NBV x 1.50 x 50% interest).

Collus Power Corp.
Proforma Balance Sheet as at December 31, 2011
Non-IFRS Basis
(\$ 000's)

Schedule 2

PowerStream Proformas

		Net Book Value as at 31-Dec 2010	Net Book Value as at 31-Dec 2011	Unassumed Liabilities	Recapitalization	Revised Balance Sheet	
ASSETS	-	(Actual)	(Projected)				
Current Assets							
Cash	\$	2,923	2,550	-	1,090	3,64 0	
Other current assets		8,528	8,029		-	8,029	
	-	11,451	10,579	-	1,090	11,669	
Property, plant and equipment		12,764	13,007		-	13,007	
Goodwill		277	277		-	277	
Intangible - software		278	278		_	278	
Future taxes recoverable	-	157	157		-	157	
	_	24,927	24,298		1,090	25,388	
LIABILITIES AND SHAREHOLDER'S EQUITY Current Liabilities							
Accounts payable and accruals		7,384	6,634		-	6 ,63 4	
Customer deposits, current		431	331		-	331	
Income taxes payable					-	-	
		7,81 5	-6,965	-	-	6,965	18,146
Employee future benefit costs		308	308		-	308	
Long-term net regulatory liabilities		1,412	1,412		-	1,412	
Proposed new financing		-			8,100	8,100	
Note payable to Town of Collingwood		1 ,71 0	1,710		(1,710)	-	
Long-term debt - Ontario Infrastructure	_	2,900	2,700	~	-	2,700	
	-	14,145	13,095		6,390	19,485	
Shareholder's Equity	\$_	10,782	11,203	_	(5,300)	5,903	
			1,710				
Town's net investment			12,913		NBV	Rate Base	
			Debt	10,800	64.7%	60.3%	
			Equity	5,903	35.3%	39.7%	
				16,703	100.0%	100.0%	
			-				

	NBV	Paid to Town	
Shares (50%)		8,000	
Less: Unassumed liabilities			
	2,952	8,000	
Pre-closing dividend (100%)	5,300	5,300	(*)
Note payable	1,710	1,71 0	
Cash proceeds	9,962	15,010	
Remaining shares (50%)	2,952	4,427	(**)
Total proceeds	12,913	19,437	

^{(*) \$5.5} million dividend reduced by \$200K for slight difference in estimated shortfall in net working capital at closing.

^(**) Assumes FMV equals (closing NBV x 1.50 x 50% interest).