# **Comparison of Proposals - Financial Considerations**

Further clarification required

Key areas of difference / significance

Business Issue	Hydro One	Powerstream	Horizon Utilities	Veridian
inding / Non-binding	Non-binding	Non-binding	Non-binding	Non-binding
xclusivity	Yes		90 day offer, extendible	
hares	Up to 50% of the common shares of Collus Power; would consider lower share % with price adjustment	50% of shares of Collus Power	50% of shares of Collus Power (would also be interested in acquiring a share interest in Collus Solutions and possibly Collus Utility Services)	50% of shares of Collus Power
nare Purchase Price	\$13.6 million for a 50% share interest	\$7.3 million for a 50% share interest	\$6.5 million to \$8.5 million Assume \$7.5 million for analysis	\$6.5 million for a 50% share interest (\$250K holdback)
nassumed Liabilities	\$4.112 million of unassumed liabilities	\$1.412 million of unassumed liabilities	No unassumed liabilities (confirm)	No unassumed liabilities (confirm)
et Share Purchase Price	\$9.488 million for shares	\$5.888 million for shares	\$7.5 million for shares	\$6.5 million for shares
ecapitalization	Recapitalization to 60% / 40% debt to equity Borrow \$8.1 million of new debt \$3.2 million dividend to Town \$3.2 million dividend to Hydro One \$1.71 million to repay shareholder loan	Recapitalization to 60% / 40% debt to equity Borrow \$7.2 million of new debt \$5.5 million pre-closing dividend to Town \$0 million dividend to Powerstream \$1.71 million to repay shareholder loan	Recapitalization to 60% / 40% debt to equity Assumed \$5.7 million of new debt \$2.0 million dividend to Town \$2.0 million dividend to Horizon Utilities \$1.71 million to repay shareholder loan	Recapitalization to 60% / 40% debt to equity Borrow \$5.7 million of new debt \$2.0 million dividend to Town \$2.0 million dividend to Veridian \$1.71 million to repay shareholder loan
cisting Shareholder Loan	\$1.71 million payout	\$1.71 million payout, option of the Town	\$1.71 million payout	\$1.71 million payout
otal cash consideration to ne Town of Collingwood	\$14.398 million in cash (\$13.6 million + \$3.2 million + \$1.71 million less \$4.112 million of unassumed liabilities)	\$13.098 million in cash (\$7.3 million + \$5.5 million + \$1.71 million less \$1.412 million of unassumed liabilities)	\$11.21 million in cash (\$7.5 million + \$2.0 million + \$1.71 million less \$0 million of unassumed liabilities) High end of range adds up to \$1.0 million	\$10.21 million in cash (\$6.5 million + \$2.0 million + \$1.71 million less \$0 million of unassumed liabilities)
BV of 50% share interest ligher is better, less debt)	\$4,457,500.00 Extra value of \$900K to \$1.35 million (1.5X) due to lower leverage)	\$3,557,500.00	\$3,601,500.00	\$3,601,500.00
osing Date	Upon OEB approval	Upon OEB approval MADD application required	Upon OEB approval MADD application required	Proposed closing date of April 2, 2012 Subject to OEB approval and MADD
uture Dividend Policy	Pay dividends in profitable years Board of Directors to make decision based on cash needs etc.	Dividend policy to be determined based on policies of other LDCs Expect to pay dividends in 2013 forward Expect to pay out 50% of future net income, subject to sufficient net working capital, capex needs etc. Estimate of \$400K to \$500 (100% basis) of dividends paid in 2013	Adopt Horizon dividend policy Dividends up to 60% of annual net income Board of Director decision based on financial prudence	Dividend policy similar to that of Veridian Board approval of dividends based on various factors and ability to pay a dividend Need to create a Return on Equity Policy to optimize shareholder returns
Governance	Board of Directors comprised of 20% Collingwood 20% Hydro One 60% Independents	Board of Directors comprised of 50% Collingwood 50% Powerstream Majority are independents Two co-chairs	Board of Directors comprised of 50% Collingwood 50% Powerstream Majority are independents 4 or 6 directors	Board of directors comprised of 2 members appointed by each of the Town and Veridian These directors would be independent
ransfer Tax	Intention is for no transfer tax to be triggered on the transaction			Intention is for no transfer tax to be triggered on the transaction

Employee Issues	Presumably no change to Collus employees Collus Solutions employees ???	Presumably no change to Collus employees Collus Solutions employees ???	Presumably no change to Collus employees Acquire Collus Solutions employees	Presumably no change to Collus employees Collus Solutions employees ???
Base Offer Closing Adjustments	Assumes \$17.9 million rate base Some closing adjustments TBD	Work to closing December 31, 2011 balance sheet		Closing NBV not less than Dec 31, 2010 NBV
Legal conditions precedent				
IFRS compliance Due diligence Shareholder Agreement Share Purchase Agreement Reps and warranties Outstanding litigation	With no major change in FS  Required - to be negotiated Required - to be negotiated Customary items No outstanding litigation	Satisfactory due diligence Required - to be negotiated Required - to be negotiated Customary items	Satisfactory due diligence/ mgmt discussions Required - to be negotiated Required - to be negotiated	Satisfactory due diligence Required - to be negotiated Required - to be negotiated
Approvals Mearie claims Normal operations	Town approval, Hydro One Board Not assuming pre-closing claims No material change in business	Town approval, Powerstream Board	Town approval, Horizon Board	Town approval, Veridian Board  No material change in business
Financial conditions precedent  Regulatory liabilities Rate base requirement Working capital Pension / OPEB liabilities Assets Mearie obligations Water liabilities	Nominal net regulatory liabilities \$17.9 million minimum at Closing Silent  Unencumbered at Closing No Mearie obligations Not accepted	Have deemed working capital ratio at closing	Appropriate level of WC / cash at closing	
Future rates of Collus	Keep rates as low as possible  No harmonization of rates/separate company 2013 rate filing at maximum allowable return on equity	Keep rates as low as possible  No harmonization of rates as Collus will be a separate company	Keep rates as low as possible Seek increased investment value for shareholders Horizon has low OMA costs per customer; However, no rate harmonization of rates as Collus will be a separate company	Keep rates as low as possible  Need to create a Return on Equity Policy to optimize shareholder returns  No harmonization of rates/separate company
Participation in future growth	Assist in organic growth of Collus Silent on approach to participating in future LDC acquisitions	Assist in organic growth of Collus Silent on approach to participating in future LDC acquisitions	Silent	Silent
Exit strategy	Right of first refusal to Hydro One	Liquidity rights to be negotiated and included in Shareholders Agreement Right of first refusal to both Parties Shot-gun clause begins two years after closing Town of Collingwood will have right to put shares to Powerstream at FMV calculated on same basis as initial transaction	Right of first refusal to both Parties Other liquidity clauses to be negotiated	Liquidity rights to be negotiated and included in Shareholders Agreement Right of first refusal to both Parties Also include a shot-gun provision and a piggy-back provision
Shared services / relationships	To be determined	To be determined Service Level Agreement to be negotiated	To be determined  Need to consider management services to Water / Wastewater utility if acquire  Collus Solutions; disentangle from water	To be determined
Collus Solutions	Can be included if appropriate		Ideally include Collus Solutions in the transaction with merger after closing	
Transaction Costs	Each party pays own			
Other matters Community Support	Yes - various financial support 20 jobs transferred to Collingwood	Town of Collingwood Community Fund - \$25,000		

Questions	\$2.7 million debt is outstanding	Excluded liabilities	Clarify excluded liabilities
	Rate base of \$17.9 million	OPEB liability	Clarify debt recapitalization
	Confirm \$13.6 million	Assume regulatory liability + nil	Range of values
	Closing date adjustments	Determine deemed NWC at closing	Collus Solutions in or out
	Regulatory liabilities		
	Excluded liabilities		
	Exempt from transfer taxes		

YTD FS
Year end balance sheet
Projected BS position - Dec 31, 2011
Rate base

Need some lines in the sand for price adjustments NWC levels - changing Regulatory liability positions Rate base issues IFRS matters

# Collus Power Corp. Proforma Balance Sheet as at December 31, 2011 Non-IFRS Basis (\$ 000's)

ASSETS Current Assets		Net Book Value as at 31-Dec 2010 (Actual)
Current Assets	Cash	\$ 2,923
	Other current assets	8,528
	other current assets	11,451
Property, plant and equipment		12,764
Goodwill		277
Intangible - software		278
Future taxes recoverable		157
		24,927
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current Liabilities		
	Accounts payable and accruals	7,384
	Customer deposits, current	431
	Income taxes payable	
		7,815
Employee future benefit costs		308
Long-term net regulatory liabilities		1,412
New financing		-
Note payable to Town of Collingwood		1,710
Long-term debt - Ontario Infrastructure		<b>2,9</b> 00
		14,145
Shareholder's Equity		\$10,782_

# **Hydro One Proformas**

Net Book Value as at 31-Dec 2011		FMV Increase (Decrease)	Unassumed Liabilities		Recapitalization	Revised Balance Sheet	_
(Projected)							
	2 550				(10)	2 540	
	2,550 8,029	<u> </u>		-	(10)	2,540 8,029	
	10,579	*			(10)	10,569	-
	_0,0				(==)		
	13,007	-			-	13,007	
	277	-			-	277	
	278	-			-	278	
	157	m			м	157	
	24,298	-		-	(10)	24,288	_
	6,634	_			-	6,634	
	331	-			-	331	
	-	-			-	-	_
	6,965	-		•		6,965	17,046
	308	-			-	308	
	1,412	-		(1,412)		-	
	-	-			8,100	8,100	
	1,710	-			(1,710)	-	
	2,700	-		(2,700)	-		_
	13,095	-		(4,112)	6,390	15,373	
	11,203	-		4,112	(6,400)	8,915	
	1,710						-
	12,913						
		Debt			8,100	47.6%	
		Equit	ty	_	8,915	52.4%	_
				-	17,015	100.0%	_
					NBV	Paid to Town	
Shares (50%)				-	-	13,600	Ī
Less: Unassumed liabilities				_	(4,112)	(4,112)	
					7,658	9,488	
Post-closing dividend					3,200	3,200	
Note payable					1,710	1,710	_
Cash proceeds					8,456	14,398	
Remaining shares (50%)					4,458	6,686	(*)
- , ,				_			

<sup>(\*)</sup> Assumes FMV equals (closing NBV x 1.50 x 50% interest).

Schedule 1

Could assume same debt level as PowerStream (900K)

Collus Power Corp.
Proforma Balance Sheet as at December 31, 2011
Non-IFRS Basis
(\$ 000's)

ASSETS
Current Assets

Cash

Other current assets

Property, plant and equipment Goodwill Intangible - software Future taxes recoverable

LIABILITIES AND SHAREHOLDER'S EQUITY Current Liabilities

Accounts payable and accruals Customer deposits, current Income taxes payable

Employee future benefit costs
Long-term net regulatory liabilities
New financing
Note payable to Town of Collingwood
Long-term debt - Ontario Infrastructure

Shareholder's Equity

	Net Book	Net Book	
	Value as at	Value as at	FMV
	31-Dec	31-Dec	Increase
	2010	2011	(Decrease)
-	(Actual)	(Projected)	
\$	2,923	2,550	-
	8,528	8,029	-
-	11,451	10,579	-
	12,764	13,007	-
	277	277	-
	278	278	-
_	157	157	IN .
	24,927	24,298	-
	7,384	6,634	-
	431	331	-
_	- 7,815	<u> </u>	-
	7,815	6,962	-
	308	308	-
	1,412	1,412	-
	-	•	-
	1,710	1,710	-
_	2,900	2,700	
	14,145	13,095	-
\$_	10,782	11,203	_
_		1,710	
		12,913	

Adjust to deemed working capital level at closing

Shares (50%)

Less: Unassumed liabilities

Pre-closing dividend Note payable Cash proceeds Remaining shares (50%)

Total proceeds

(\*) Assumes FMV equals (closing NBV x  $1.50 \times 50\%$  interest).

## Schedule 2

#### **PowerStream Proformas**

Unassumed Liabilities		Recapitalization	Revised Balance Sheet
Liabilities			51,000
		(4.5)	
	-	(10)	2,540
		(10)	8,029
	-	(10)	10,569
		_	13,007
		-	277
		-	278
			157
	-	(10)	24,288
		(20)	
		-	6,634
		-	331
		=	-
	-	-	6,965
		_	308
	(1,412)	-	-
	, ,,	7,200	7,200
		(1,710)	-
	-	-	2,700
	(1,412)	5,490	17,173
	1,412	(5,500)	7 <b>,1</b> 15
		(-//	.,
Debt		9,900	58.2%
Equity		7 <b>,11</b> 5	41.8%
•	_	17,015	100.0%
		NBV	Paid to Town
	-		7,300
		(1,412)	(1,412)
		3,558	5,888
		5,500	5,500
	_	1,710	1,710
		9,356	13,098
	_	3,558	5,336
	_	12,913	18,434

# Collus Power Corp. Proforma Balance Sheet as at December 31, 2011 Non-IFRS Basis (\$ 000's)

ASSETS Current Assets		Net Book Value as at 31-Dec 2010 (Actual)	
	Cash	\$ 2,923	3
	Other current assets	8,528	
		11,451	
Property, plant and equipment		12,764	
Goodwill		277	
Intangible - software		278	
Future taxes recoverable		157	_
		24,927	<u> </u>
LIABILITIES AND SHAREHOLDER'S EQUITY Current Liabilities			
Current Liabilities	Accounts payable and accruals	7,384	1
	Customer deposits, current	431	
	Income taxes payable		_
		7,815	;
Employee future benefit costs		308	3
Long-term net regulatory liabilities		1,412	2
New financing			-
Note payable to Town of Collingwood		1,710	)
Long-term debt - Ontario Infrastructure		2,900	
		14,145	;
Shareholder's Equity		\$10,782	<u>}</u>

#### **Horizon Proformas**

Net Book Value as at 31-Dec 2011		FMV Increase (Decrease)	Unassumed Liabilities		Recapitalization	Revised Balance Sheet	_
(Projected)							
8,0	550 029	- -		-	(10)	2,540 8,029	_
10,5	579	-		-	(10)	<b>1</b> 0,569	
13,0		-			-	13,007	
	277 278	-			-	277 278	
	157	-			-	157	
24,2	298	-		-	(10)	24,288	
	534 331	- -			-	6,634 331	
	-	-			-	-	
6,9	965	M		-	-	6,965	17,046
3	808	-		_	-	308	
1,4	112	-		-		1,412	
	-	-			5,700	5,700	
	710	-		-	(1,710)		
	700	-			3,990	2,700 <b>17</b> ,0 <b>8</b> 5	-
13,0	190			-	3,990	17,085	
11,2				-	(4,000)	7,203	_
	710						
12,9	913	D-	L.		0.400	F.2. <b>9</b> 0/	
		De Ea	ot uity		8,400 7,203	53. <b>8</b> % 46. <b>2</b> %	
		-4	aity	-	15,603	100.0%	_
				•	A.I.D.		•
Shares (50%)				-	NBV -	Paid to Town	(Range)
Less: Unassumed liabilities					_	-	(Nange)
				-	5,602	7,500	
Post-closing dividend					2,000		(Assumed)
Note payable					1,710	1,710	_
Cash proceeds					9,312	11,210	
Remaining shares (50%)				-	3,602	5,402	_(*)
Total proceeds					12,913	16,612	-

<sup>(\*)</sup> Assumes FMV equals (closing NBV x  $1.50 \times 50\%$  interest).

## Schedule 3

# Collus Power Corp. Proforma Balance Sheet as at December 31, 2011 Non-IFRS Basis (\$ 000's)

ASSETS Current Assets		Valu 33 	t Book ue as at l-Dec :010 ctual)
	Cash	\$	2,923
	Other current assets		8,528
			11,451
Property, plant and equipment			12,764
Goodwill			277
Intangible - software			278
Future taxes recoverable			157
			24,927
LIABILITIES AND SHAREHOLDER'S EQUITY			
Current Liabilities	A		7 204
	Accounts payable and accruals  Customer deposits, current		7,384 431
	Income taxes payable		-
			7,815
Employee future benefit costs			308
Long-term net regulatory liabilities			1,412
New financing			-
Note payable to Town of Collingwood			1,710
Long-term debt - Ontario Infrastructure			2 <b>,9</b> 00
			14,145
Shareholder's Equity		\$	10,782

## **Veridian Proformas**

Net Book Value as at 31-Dec 2011	FMV Increase (Decrease)		assumed abilities	Recapitalization	Revised Balance Sheet	_
(Projected)						
2,55 8,02				- (10)	2,540 8, <b>0</b> 29	
10,57				- (10)	10,569	
13,00				-	13,007	
27				-	277	
27				-	278	
	-			**	157	-
24,29	98 -			- (10)	24,288	
6,63	-			-	6,634	
33				-	331	
				-	-	_
6,96	-				6,965	17,046
30	08 -			-	308	
1,43					1,412	
				5,700	5,700	
1,71	- 10			(1,710)	-	
2,70					2,700	_
13,09	-			- 3,990	17,085	
11,20	)3 -			- (4,000)	7,203	
1,71					,	-
12,91						
		Debt		8,400	53.8%	
		Equity		7,203	46.2%	_
				15,603	100.0%	
				NBV	Paid to Town	
Shares (50%)				-	6,500	•
Less: Unassumed liabilities					-	_
				5,602	6,500	
Post-closing dividend				2,000	2,000	
Note payable				1,710	1,710	-
Cash proceeds Remaining shares (50%)				9,312 3,602	10,210 5,402	(*)
Terrianning shares (50/0)				3,002	3,402	_( /
Total proceeds				12,913	15,612	-

<sup>(\*)</sup> Assumes FMV equals (closing NBV x  $1.50 \times 50\%$  interest).

## **Schedule 4**

<b>KPMG</b>	14.1	16.3	15.2
Debt	1.71	1.71	1.71
	15.81	18.01	16.91

	Cash	Shares	Total
Hydro One	14,398	6,686	21,084
PowerStream	13,098	5,336	18,434
Horizon	11,210	5,402	16,612
Veridian	10,210	5,402	<b>1</b> 5,612